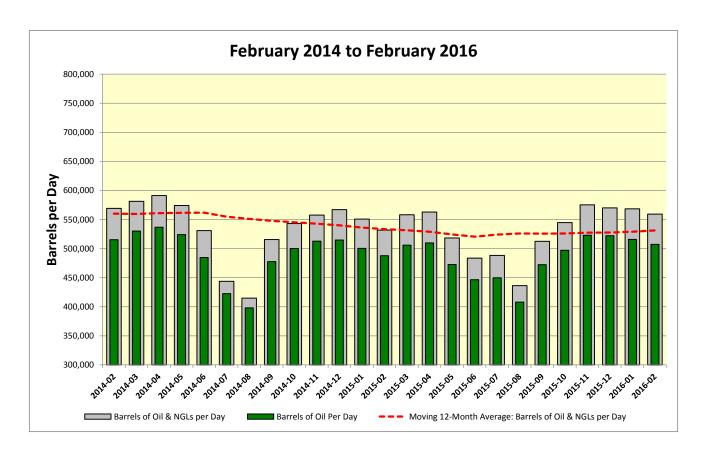
ALASKA OIL and NGL PRODUCTION February 2016

		Avg Daily Production Rate		12 Month Production Totals		
OIL FIELD	AREA	Feb-2015	Feb-2016	Mar 14 - Feb 15	Mar 15 - Feb 16	Present Yearly %
		(barrels / day)	(barrels / day)	(barrels)	(barrels)	(moving 12-mo Avg)
PRUDHOE BAY	North Slope	280,936	310,901	103,552,785	104,248,868	1%
KUPARUK RIVER	North Slope	98,980	104,066	39,854,604	38,480,698	-3%
COLVILLE RIVER	North Slope	46,387	53,948	18,173,708	18,189,630	0%
NIKAITCHUQ	North Slope	22,624	25,442	8,510,115	9,043,100	6%
MILNE POINT	North Slope	18,084	19,518	7,074,789	6,859,178	-3%
OOOGURUK	North Slope	9,533	9,596	4,345,013	4,223,793	-3%
NORTHSTAR	North Slope	10,006	10,582	3,466,523	3,669,545	6%
ENDICOTT	North Slope	8,226	8,289	2,958,556	2,958,974	0%
BADAMI	North Slope	960	1,044	379,322	354,140	-7%
MCARTHUR RIVER	Cook Inlet	5,413	5,190	1,865,184	2,020,552	8%
TRADING BAY	Cook Inlet	2,564	2,545	1,026,718	1,102,794	7%
GRANITE PT	Cook Inlet	2,581	2,565	996,474	921,832	-7%
SWANSON RIVER	Cook Inlet	2,672	2,042	851,664	871,633	2%
MIDDLE GROUND SHOAL	Cook Inlet	1,909	1,841	675,973	689,348	2%
W MCARTHUR RIV	Cook Inlet	1,372	1,121	515,054	457,844	-11%
REDOUBT SHOAL	Cook Inlet	978	619	385,763	328,172	-15%
BEAVER CREEK	Cook Inlet	114	125	43,516	44,292	2%
KENAI LOOP	Cook Inlet	2	2	377	646	71%
TOTALS		513,341	559,436	194,676,138	194,465,039	0%

st Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Mar 2015 - Feb 2016 minus cumulative production of oil & NGLs for period Mar 2014 - Feb 2015)] divided by the quantity: [cumulative production of oil & NGLs for Period Mar 2014 - Feb 2015)]



AOGCC 3/30/2016